

**ORDINANCE NO. 23-65**

**AN ORDINANCE ADOPTING ADJUSTED RATES, TERMS AND  
CONDITIONS FOR ELECTRIC SERVICE PROVIDED BY THE  
VILLAGE OF VERSAILLES, OHIO**

**WHEREAS**, the Village of Versailles (Village) has heretofore established rates, terms and conditions for providing electric service; and

**WHEREAS**, the Village understands the need to evaluate its rates, terms and conditions for electric service in response to changing conditions of the electric system and its customers; and

**WHEREAS**, the Village desires to maintain the best possible electric service to its customers and also to operate a financially stable electric utility system; and

**WHEREAS**, the Village desires to make changes to the rates, terms and conditions for providing electric service;

**NOW, THEREFORE, BE IT ORDAINED**, by the Council of the Village of Versailles, State of Ohio:

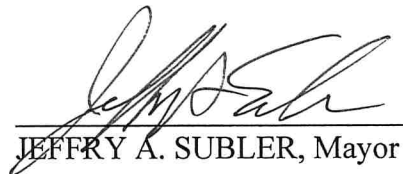
**SECTION ONE:** That the electric rates for electric service to customers of the Village are modified as set forth in Appendix A to this ordinance to be effective for bills payable after January 10, 2024.

**SECTION TWO:** That said rates in Appendix A cancel and supersede all preceding ordinances affecting existing rates for electric service to customers of the Village.


**SECTION THREE:** That it is found and determined that all formal actions of this Council concerning and relating to the passage of this ordinance were passed in an open meeting of this Council, and that all deliberations of the Council, and of any of its committees that resulted in such formal action, were in meetings open to the public, in compliance with all legal requirements, including Section 121.22, Ohio Revised Code.

**SECTION FOUR:** This ordinance shall take effect and be in force from and after the earliest period allowed by law.

**PASSED**, this 13<sup>th</sup> day of December, 2023.

  
\_\_\_\_\_  
JEFFRY A. SUBLER, Mayor

ATTEST:

  
\_\_\_\_\_  
KATHY ORDING, Fiscal Officer

  
\_\_\_\_\_  
THOMAS L. GUILLOZET, Village Attorney

# APPENDIX A

## RESIDENTIAL SERVICE SCHEDULE "RS"

### *Availability of Service*

Available for single-phase service at secondary voltages, to individual dwellings, for residential purposes, where use is primarily for space heating, water heating, air conditioning, lighting, refrigeration, cooking, and clothes drying.

### *Rates of Service*

#### **Inside Village Limits**

Monthly Customer Charge:	\$15.00
Distribution Charge (\$/kWh)	
All kWh:	\$0.03065
Energy Charge (\$/kWh)	
All kWh:	\$0.10019

#### **Outside Village Limits**

Monthly Customer Charge:	\$18.00
Distribution Charge (\$/kWh)	
All kWh:	\$0.03330
Energy Charge (\$/kWh)	
All kWh:	\$0.10166

### *Riders*

Customers under this schedule shall be subject to the applicable Power Charge, Ohio Excise Tax, and Transition Cost Riders in this Ordinance.

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## COMMERCIAL NON DEMAND SERVICE SCHEDULE "CNS"

### *Availability of Service*

Applicable to all non-residential customers served at secondary voltages through one single-phase or three-phase meter, but not served under Large Power Service Schedule or Commercial Demand Service Schedule.

### *Rates for Service*

#### **Inside Village Limits**

Monthly Customer Charge:	\$18.00
Distribution Charge (\$/kWh)	
All kWh:	\$0.01706
Energy Charge (\$/kWh)	
All kWh:	\$0.12354

#### **Outside Village Limits**

Monthly Customer Charge:	\$20.00
Distribution Charge (\$/kWh)	
All kWh:	\$0.02118
Energy Charge (\$/kWh)	
All kWh:	\$0.11789

### *Riders*

Customers under this schedule shall be subject to the applicable Power Charge, Ohio Excise Tax, and Transition Cost Riders in this Ordinance.

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## COMMERCIAL DEMAND (LOW LOAD FACTOR) SERVICE SCHEDULE "CDLS"

### *Availability of Service*

Applicable to all non-residential customers served at secondary voltages through one single-phase or three-phase meter capable of measuring demand and whose monthly average billing demand is greater than 25 kW during the twelve month period starting in January and ending December of the prior year.

### *Rates for Service*

#### **Inside Village Limits**

Monthly Customer Charge:	\$20.00
Distribution Demand Charge (\$/kW)	
All kW:	\$12.00
Energy Charge (\$/kWh)	
All kWh:	\$0.08396

#### **Outside Village Limits**

Monthly Customer Charge:	\$27.00
Distribution Demand Charge (\$/kW)	
All kW:	\$12.00
Energy Charge (\$/kWh)	
All kWh:	\$0.08965

### *Determination of Billing Demand*

The monthly billing demand (kW) shall be the maximum demand established by the customer for any monthly period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. New customer monthly billing demand shall be estimated by a Village electric system representative based on information provided to the Village by the customer.

### *Adjustment for Primary Metering*

The Village reserves the right to place the meter at the primary voltage point. If the meter is located at the primary voltage, billing demand and energy shall be metered demand (kW) and energy (kWh) multiplied by 0.98.

### *Riders*

Customers under this schedule shall be subject to the applicable Power Charge, Ohio Excise Tax, and Transition Cost Riders in this Ordinance.

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## COMMERCIAL DEMAND (HIGH LOAD FACTOR) SERVICE SCHEDULE "CDHS"

### *Availability of Service*

Applicable to all non-residential customers served at secondary voltages through one single-phase or three-phase meter capable of measuring demand and whose monthly average billing demand is greater than 25 kW during the twelve month period starting in January and ending December of the prior year.

### *Rates for Service*

#### **Inside Village Limits**

Monthly Customer Charge:	\$140.00
Distribution Demand Charge (\$/kW)	
All kW:	\$3.00
P.S. Demand Charge (\$/kW)	
All kW:	\$17.00
P.S. Energy Charge (\$/kWh)	
All kWh:	\$0.05505

#### **Outside Village Limits**

Monthly Customer Charge:	\$160.00
Distribution Demand Charge (\$/kW)	
All kW:	\$4.50
P.S. Demand Charge (\$/kW)	
All kW:	\$17.00
P.S. Energy Charge (\$/kWh)	
All kWh:	\$0.06245

### *Determination of Billing Demand*

The monthly billing demand (kW) shall be the maximum demand established by the customer for any monthly period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. New customer monthly billing demand shall be estimated by a Village electric system representative based on information provided to the Village by the customer.

### *Adjustment for Primary Metering*

The Village reserves the right to place the meter at the primary voltage point. If the meter is located at the primary voltage, billing demand and energy shall be metered demand (kW) and energy (kWh) multiplied by 0.98.

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## *Riders*

Customers under this schedule shall be subject to the applicable Power Charge, Ohio Excise Tax, and Transition Cost Riders in this Ordinance.

## *Determination of Applicable Rate*

If the customer can meet the requirements of more than one rate schedule, the Village will advise the customer as to which rate schedule is the most advantageous for the prospective service. The customer may change the initial rate schedule selection to another applicable rate schedule at any time by written notice to the Village, provided that the application of such subsequent selection shall continue for twelve (12) months before any other selection may be made.

The customer might want to consider the Commercial Demand High Load Factor Rate Schedule if the customer has a monthly load factor greater than forty percent (40%).

## *Calculation of Monthly Load Factor:*

$$LF = \frac{E}{D \times H} \times 100$$

Where;

LF Monthly Load Factor expressed as a percent (%).

E Monthly Billed Energy (kWh).

D Monthly Billed Demand (kW).

H Monthly hours (720 hours = 30 days, 744 hours = 31 days).

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## LARGE POWER SERVICE SCHEDULE "LP"

### *Availability of Service*

Applicable to all non-residential customers served at secondary voltages through a three-phase meter capable of measuring billing demand and whose monthly average billing demand is 300 kW or higher during the twelve month period starting in January and ending in December of the prior year.

### *Rates for Service*

#### **Inside Village Limits**

Monthly Customer Charge:	\$225.00
Distribution Demand Charge (\$/kW)	
All kW:	\$4.00
P.S. Demand Charge (\$/kW)	
All kW:	\$17.00
P.S. Energy Charge (\$/kWh)	
All kWh:	\$0.04897

#### **Outside Village Limits**

Monthly Customer Charge:	\$250.00
Distribution Demand Charge (\$/kW)	
All kW:	\$5.00
P.S. Demand Charge (\$/kW)	
All kW:	\$17.00
P.S. Energy Charge (\$/kWh)	
All kWh:	\$0.05536

### *Determination of Billing Demand*

The monthly billing demand (kW) shall be the maximum demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, adjusted for secondary metering. New customer monthly billing demand shall be estimated by a Village electric system representative based on information provided to the Village by the customer.

### *Adjustment for Primary Metering*

The Village reserves the right to meter at the primary voltage point. If the meter is located at the primary voltage, billing demand and energy shall be metered demand (kW) and energy (kWh) multiplied by 0.98.

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## *Adjustment for Transformer Ownership*

The Utility reserves the right to require the consumer to install, own and operate at its expense, the necessary complete substation required to utilize service at the Utility's specified untransformed distribution voltage. In such case, a transformer ownership discount of \$0.20 per kW of billing demand would apply.

## *Riders*

Customers under this schedule shall be subject to the applicable Power Charge, Ohio Excise Tax and Transition Cost Riders in this Ordinance.



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## *Transition Cost Rider*

The Transition Cost Rider shall be calculated and implemented upon the offering of Open Access Service and adjusted annually until all transition costs are recovered.

Transition Costs are generally defined as the difference between purchased power costs of those sources where contractual debt service costs and/or other factors may cause the cost of that power to be greater than market capacity and energy prices. The Transition Cost Rider may be adjusted based on factors including projected market capacity and energy prices, cost of power from transition cost sources, fixed costs of contracted power supply, implementation costs of the offering of Open Access Service, and sales of the previous year. A reconciliation of over or under recovery of Transition Costs may be taken forward to the next year as a debit or credit to recoverable Transition Costs.

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## POWER CHARGE RIDER

### *Applicable:*

The calculation of monthly bills pursuant to the rates and charges therein shall be subject to adjustment for changes in the cost of fuel and purchased power by applying a Power Charge (PC) as a unit charge or credit to the total billed energy kilowatt-hours (kWh) on the bill.

### *Overview*

This PC calculation is intended to be based on forward looking projections of fuel, purchased power and other power supply related costs, as well as projections of customer sales (kWh), for the period. The calculation is further intended to be performed at a minimum six month interval or more frequently, if required, to accomplish recovery of fuel related cost in a timely manner. The calculation includes a provision to reconcile over or under collection of cost from previous periods based on actual cost versus projected cost for the period.

The PC calculation shall be performed in a manner consistent with this rider and initially applied for a six-month period effective for billings after January 10, 2024. Thereafter, the PC calculation shall be effective and applied for a maximum of six months. The PC calculation shall be reviewed and new projections shall be made for the subsequent six-month periods (i.e., July 10 and January 10 of each year). Following such PC review and calculation, the PC shall be applied, as deemed necessary to accomplish recovery of the fuel, purchased power and other power supply related costs in a timely manner. The PC shall be recalculated and applied at intervals more frequent than six months if actual fuel and purchased power cost vary significantly from projections.

### *Definition of Fuel Cost:*

The cost in dollars and cents of all projected fuel used in the production of electric energy during the applicable time period determined from the projected weighted average cost of such fuel applied to the projected quantity used. The projected weighted average cost of fuel as used shall be defined as the cost of fuel consumed in generating facilities priced at cost including freight, demurrage, and taxes, of fuel on hand at the beginning of the applicable time period, plus projected cost of fuel received during the applicable time period, divided by the total quantity of fuel on hand and projected to be received.

### *Definition of Purchased Power Cost:*

The net cost in dollars and cents of all projected purchased power required during the applicable time period. The net cost of purchased power shall be the projected total cost of power and energy received from suppliers, including service and dispatch fees and any power supply related charges, less the projected amounts received for off-system sales of energy.

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## Determination of PC Unit Charge or Credit:

When fuel total cost and purchased power cost increases above or decreases below \$0.08400/kWh-sold, the rate for electric service shall be increased or decreased in accordance with the following formula:

Calculation:

$$PC = \frac{P + R}{S} - B$$

Where:

- PC = Power Charge factor, expressed in dollars per kWh rounded to the nearest five decimal places.
- P = Total projected fuel cost and projected purchased power cost during the applicable time period expressed as dollars (\$) as defined in this schedule.
- S = Projected sales (kWh) excluding off-system sales of energy, for the applicable time period for which the fuel cost and purchased power cost (P) is computed.
- R = Reconciliation of the actual cumulative over or under recovery of fuel cost and purchased power cost from preceding applicable time periods including over or under recovery of fuel cost and purchased power cost before April 10, 2015 expressed as dollars (S).
- B = Base power supply cost for the schedule of rates and charges provided by this Ordinance, B shall be \$0.08400/kWh-sold.

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## OHIO EXCISE TAX RIDER

The applicable Excise Tax shall be added to the total amount billed to the customer under the applicable electric rate schedule. The Excise Tax rate shall apply to the total energy sales (kWh) billed to the customer.

The Excise Tax is imposed on monthly customer energy sales (kWh) under Ohio Revised Code §5727.8 and any adjustments or amendments thereto.

The Excise Tax charge is to be applied to monthly customer energy sales (kWh) on monthly electric bills using the following rates:

First 2,000 kWh times \$0.00465/kWh  
Next 13,000 kWh times \$0.00419/kWh  
Over 15,000 kWh times \$0.00363/kWh

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## **SPECIAL CONTRACTS FOR SERVICE**

In situations where current or potential non-residential customers may be offered an alternative source of electric service or where the current or potential non-residential customers may choose to locate or relocate their business in an area that would generally not serve the economic welfare of the Village, the Village may offer special contracts for electric service which contain alternative electric rates, terms, and conditions for service. These special contracts may be offered to create or preserve jobs and employment opportunities and to maintain or improve the economic welfare of the Village.

Special contract rates may not be lower than the recovery of transmission and generation costs to that customer, plus a contribution to distribution costs.

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## **Renewable Parallel Generation Rider**

### **Applicable**

Applicable to Village of Versailles Electric (Utility) approved renewable electric generation facilities connected in parallel operation to the Utility's Electric Distribution System in accordance with the Interconnection Standards, Interconnection Agreement and Utility Rules and Regulations.

This Rider applies to customer-owned renewable generation facilities of 1,000 kW<sub>AC</sub> or less. The kW<sub>AC</sub> capacity shall include the kW<sub>AC</sub> per hour output of any battery storage, if any. This Rider is limited to the lesser of; (1) total aggregate participation of Utility approved customer-owned renewable generation totaling 1,500 kW<sub>AC</sub> (2) 20% of the Utility's previous year peak demand (kW) (3) the total aggregate when including the total Utility approved customer-owned behind-the-meter generation and Utility's own generation may cause reverse-power flow at the Village's 69 kV interconnection point.

This Rider is applicable to service supplied at one point of delivery. This Rider is not applicable to any customer-owned renewable generation facilities that include a combination of renewable generation facilities and synchronous generators not used for emergency purposes.

### **Availability**

The Rider is available to customer-owned renewable generation facilities on a first-come, first-serve basis. Service under this Rider will be furnished only on a 12-month non-seasonal basis in accordance with the following stipulations and also in accordance with Utility's General Rules and Regulations or subsequent revisions thereof. This Rider is not available to temporary, shared, or resale service.

### **Sales to Customer**

Sales to Customer shall be electricity delivered to Customer from Utility measured by a single bidirectional electric meter or meters capable of recording the flow of electricity in each direction. Sales to a Customer-owned renewable generation facility shall be consistent with the applicable retail rate tariff established by the Utility and in use by the Customer as if there were no Customer-owned renewable generation facility.

### **Credit for Excess Generation from a Customer – Owned Generation Facility**

Compensation of Excess Generation (kWh), as defined in the Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation, from an approved Customer-owned renewable generation facility shall be at the rate listed. The credit rate is to be reviewed from time to time and adjusted as deemed necessary by the electric Utility. The Customer shall be required to enter into an Interconnection Agreement

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with the Utility to operate in parallel with Electric Distribution System.

The Customer shall be credited at the following rate for Excess Generation.

Credit Rate (per kWh received): \$0.05775/kWh

## **Billing**

The billing period for excess energy from Customer renewable generation facility shall be consistent with the billing period for Sales to Customer in accordance with Utility General Rules and Regulations. The Utility shall prepare an accounting of the excess energy (kWh) and associated credit (\$) for Excess Generation during each billing period and shall net the customer credit (\$) for Excess Generation on the applicable billing period. Should Customer's bill for the billing period be less than zero, the Customer's credit (\$) shall be credited to the next billing period. Customer credit (\$) shall be carried forward month to month. Customer shall not receive credit for any remaining accumulated credit balance (\$), if any, for Excess Generation at the end of a 12-month billing period, starting January 1 and ending December 31. In the event Customer discontinues taking service from the electric Utility, the monetary credit balance, if any, will be lost if not used by Customer.

Utility shall credit Customer the Credit Rate for the quantity delivered to the utility approved Interconnection Point within each billing period. No credit to Customer will be accounted for until an Interconnection Agreement has been approved by Utility.

There shall be no "net metering" for customer-owned renewable generation facilities. Net metering is defined as measuring the difference between the electricity supplied by the Utility and the electricity generated by the Customer's generation facility and delivered to the Utility Electric Distribution System over the operable time period. The Utility does not buy the electricity produced from the customer-owned renewable generation facilities. A monetary credit is calculated and applied to the current bill, with any remaining credit carried forward to the next billing period. Customer will not receive compensation for any remaining accumulated credit (\$) at the end of a 12-month billing period, starting January 1 and ending December 31.

Utility is not obligated to make payments to Customer for energy delivered to Utility should Customer fail to meet the requirements of the Interconnection Standards, Interconnection Agreement or become delinquent for payments due to the Village or Utility or not in good standing with the Utility or Village codes and ordinances.

## **Metering**

Electricity measured under this Rider shall be measured by suitable metering equipment approved by the Utility. The cost of such metering equipment and any necessary

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programming or reprogramming of an existing meter shall be at the expense of the Customer. Utility shall maintain ownership of metering equipment. Customer may install his/her own meter in addition to the Utility equipment at Customer's expense.

## **Local Facility Charges**

Customer is obligated to pay a monthly Local Facilities Charge to recover unavoidable costs incurred by the Utility in providing service to Customers receiving distribution service, such as, but not limited to distribution system maintenance, service transformers, debt service, capital improvements, etc. Customers applicable to Rider shall be billed the following charges in addition to all charges indicated on Customer's existing retail rate tariff/schedule.

## **Local Facilities Charge**

The Local Facilities Charge shall apply to the lesser of the Generation Facility Capacity (kW<sub>AC</sub>) including storage capacity, or the total Inverter Power Rating (kW<sub>AC</sub>).

Residential Service:

\$4.00/kW<sub>AC</sub> of Generation Facility Nameplate Capacity per month

Commercial Non-Demand Service:

\$3.75/kW<sub>AC</sub> of Generation Facility Nameplate Capacity per month

Commercial Demand Low Load Factor Service:

\$2.00/kW<sub>AC</sub> of Generation Facility Nameplate Capacity per month

Commercial Demand High Load Factor Service:

\$1.50/kW<sub>AC</sub> of Generation Facility Nameplate Capacity per month

Large Power Service:

\$1.00/kW<sub>AC</sub> of Generation Facility Nameplate Capacity per month

## **Contracts**

An Interconnection Agreement between the Customer and the Utility shall be required in all cases. There shall be no "grandfathering" pertaining to tariff or rider rates applicable to Customers operating Utility approved customer-owned generation facilities unless approved by Utility.