

## **Renewable Parallel Generation Rider**

### **Applicable**

Applicable to Village of Versailles Electric (Utility) approved renewable electric generation facilities connected in parallel operation to the Utility's Electric Distribution System in accordance with the Interconnection Standards, Interconnection Agreement and Utility Rules and Regulations.

This Rider applies to customer-owned renewable generation facilities of 1,000 kWAC or less. The kWAC capacity shall include the kWAC per hour output of any battery storage, if any. This Rider is limited to the lesser of; (1) total aggregate participation of Utility approved customer-owned renewable generation totaling 1,500 kWAC (2) 20% of the Utility's previous year peak demand (kW) (3) the total aggregate when including the total Utility approved customer-owned behind-the-meter generation and Utility's own generation may cause reverse-power flow at the Village's 69 kV interconnection point.

This Rider is applicable to service supplied at one point of delivery. This Rider is not applicable to any customer-owned renewable generation facilities that include a combination of renewable generation facilities and synchronous generators not used for emergency purposes.

### **Availability**

The Rider is available to customer-owned renewable generation facilities on a first-come, first-serve basis. Service under this Rider will be furnished only on a 12-month non-seasonal basis in accordance with the following stipulations and also in accordance with Utility's General Rules and Regulations or subsequent revisions thereof. This Rider is not available to temporary, shared, or resale service.

### **Sales to Customer**

Sales to Customer shall be electricity delivered to Customer from Utility measured by a single bidirectional electric meter or meters capable of recording the flow of electricity in each direction. Sales to a Customer-owned renewable generation facility shall be consistent with the applicable retail rate tariff established by the Utility and in use by the Customer as if there were no Customer-owned renewable generation facility.

### **Credit for Excess Generation from a Customer – Owned Generation Facility**

Compensation of Excess Generation (kWh), as defined in the Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation, from an approved Customer-owned renewable generation facility shall be at the rate listed. The credit rate is to be reviewed from time to time and adjusted as deemed

necessary by the electric Utility. The Customer shall be required to enter into an Interconnection Agreement with the Utility to operate in parallel with Electric Distribution System.

The Customer shall be credited at the following rate for Excess Generation.

Credit Rate (per kWh received): \$0.0490/kWh

### **Billing**

The billing period for excess energy from Customer renewable generation facility shall be consistent with the billing period for Sales to Customer in accordance with Utility General Rules and Regulations. The Utility shall prepare an accounting of the excess energy (kWh) and associated credit (\$) for Excess Generation during each billing period and shall net the customer credit (\$) for Excess Generation on the applicable billing period. Should Customer's bill for the billing period be less than zero, the Customer's credit (\$) shall be credited to the next billing period. Customer credit (\$) shall be carried forward month to month. Customer shall not receive credit for any remaining accumulated credit balance (\$), if any, for Excess Generation at the end of a 12-month billing period, starting January 1 and ending December 31. In the event Customer discontinues taking service from the electric Utility, the monetary credit balance, if any, will be lost if not used by Customer.

Utility shall credit Customer the Credit Rate for the quantity delivered to the utility approved Interconnection Point within each billing period. No credit to Customer will be accounted for until an Interconnection Agreement has been approved by Utility.

There shall be no "net metering" for customer-owned renewable generation facilities. Net metering is defined as measuring the difference between the electricity supplied by the Utility and the electricity generated by the Customer's generation facility and delivered to the Utility Electric Distribution System over the operable time period. The Utility does not buy the electricity produced from the customer-owned renewable generation facilities. A monetary credit is calculated and applied to the current bill, with any remaining credit carried forward to the next billing period. Customer will not receive compensation for any remaining accumulated credit (\$) at the end of a 12-month billing period, starting January 1 and ending December 31.

Utility is not obligated to make payments to Customer for energy delivered to Utility should Customer fail to meet the requirements of the Interconnection Standards, Interconnection Agreement or become delinquent for payments due to the Village or Utility or not in good standing with the Utility or Village codes and ordinances.

## **Metering**

Electricity measured under this Rider shall be measured by suitable metering equipment approved by the Utility. The cost of such metering equipment and any necessary programming or reprogramming of an existing meter shall be at the expense of the Customer. Utility shall maintain ownership of metering equipment. Customer may install his/her own meter in addition to the Utility equipment at Customer's expense.

## **Local Facility Charges**

Customer is obligated to pay a monthly Local Facilities Charge to recover unavoidable costs incurred by the Utility in providing service to Customers receiving distribution service, such as, but not limited to distribution system maintenance, service transformers, debt service, capital improvements, etc. Customers applicable to Rider shall be billed the following charges in addition to all charges indicated on Customer's existing retail rate tariff/schedule.

## **Local Facilities Charge**

The Local Facilities Charge shall apply to the lesser of the Generation Facility Capacity (kW<sub>AC</sub>) including storage capacity, or the total Inverter Power Rating (kW<sub>AC</sub>).

Residential Service:

\$4.00/kW<sub>AC</sub> of Generation Facility Nameplate Capacity per month

Commercial Non-Demand Service:

\$3.75/kW<sub>AC</sub> of Generation Facility Nameplate Capacity per month

Commercial Demand Low Load Factor Service:

\$2.00/kW<sub>AC</sub> of Generation Facility Nameplate Capacity per month

Commercial Demand High Load Factor Service:

\$1.50/kW<sub>AC</sub> of Generation Facility Nameplate Capacity per month

Large Power Service:

\$1.00/kW<sub>AC</sub> of Generation Facility Nameplate Capacity per month

## **Contracts**

An Interconnection Agreement between the Customer and the Utility shall be required in all cases. There shall be no "grandfathering" pertaining to tariff or rider rates applicable to Customers operating Utility approved customer-owned generation facilities unless approved by Utility.